

EOI for

**Full-scale EPC Partner / Critical Equipment supplier
for Lignite based Thermal Power Plant Expansion
in Kutch, Gujarat, India**

EOI No. - GMDC/Power/EOI-01/25-26

Answers to Pre-submission Queries – Corrigendum I



**Gujarat Mineral Development Corporation Limited
Khanij Bhavan, 132-Ring Road, Gujarat University Ground, Vastrapur,
Ahmedabad- 380052**

Responses to pre-bid queries

Bidder-1

Sr. No.	Category	Clause	Query	Response
1.	Minimum Eligibility Criteria	4.9	<p>We would also like to highlight that, in several Public Sector EOI and tender processes, the evaluation criteria typically consider projects with a minimum operational history of 15 years (and in some cases extending up to 20 years from the date of commissioning).</p> <p>In view of the above, and in the larger interest of the project, we kindly request you to review and amend the second point under the “Minimum Eligibility Criteria” from 7 years to 15 years.</p>	<p>Clouse 4.9 of the EOI to be read as follows: "Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 100 MW. The project must involve coal or lignite-based generation and should have been executed within the past twenty years"</p>
2.	Minimum Eligibility Criteria	4.9	<p>We would like to submit that, there are hardly any project, which is of the said capacity (min 125MW), in the subcritical range, have been ordered out in last 7 years in India.</p> <p>We have executed 2x150 MW Coal based power plant on complete turnkey EPC basis, in the year 2013.</p> <p>In our understanding, no other project of this scale, or of 125 MW have been ordered out, on split or on a turnkey EPC mode, after that.</p> <p>So we request you to review and reconsider this minimum eligibility criteria.</p>	<p>Same as above</p>
3.	Minimum Eligibility Criteria	4.9	<p>Minimum last 3-year average revenue: \$150 Mn (for foreign players) / INR 1,000 crore (for Indian players):</p> <p>Considering the scale of the project, a robust average revenue of INR 3,000 crore would be appropriate.</p>	<p>As per EoI document</p>
4.	Minimum Eligibility Criteria	4.9	<p>Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 125 MW. The project must involve coal or lignite-based generation and should have been executed within the past seven years:</p>	<p>Clouse 4.9 of the EOI to be read as follows: "Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 100 MW. The project must involve coal or lignite-based generation and should have been executed within the past twenty years"</p>

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			As no major projects of this nature are ordered out in recent past, the execution timeline to be changed to – ‘within past 20 years’.	
5.	Desirable Criteria	4.9	Minimum last 3-year average revenue: \$300 Mn (for foreign players) / INR 2,000 crore (for Indian players): INR 5,000 crore, will talk for a reliable execution / EPC company	As per EoI document
6.	Desirable Criteria	4.9	Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least three thermal power plant with a capacity of at least 125 MW. The project must involve coal or lignite based generation and should have been executed within the past seven years: At least three thermal power plant with a capacity of 90 MW as a single unit. The project should have been executed within the past twenty years.	As per EoI document
7.	Desirable Criteria	4.9	Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 125 MW. The project must involve lignite-based generation using CFBC technology and should have been executed within the past seven years: The project must involve lignite-based or coal based generation using CFBC technology and should have been executed within the past 20 Years	As per EoI document
8.	Desirable Criteria	4.9	Experience in executing at least one large infrastructure or power sector projects (a single order awarded worth >INR 500 Cr) in the State of Gujarat in the past seven years: Experience in executing at least one large infrastructure or power sector projects (a single order awarded worth >INR 300 Cr) in the State of Gujarat in the past Twenty years.	As per EoI document

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9.	Desirable Criteria	4.9	Additional desirable criteria – - Operations and maintenance experience for power plant in Gujarat. - As per GOI's land border regulations, Chinese supplier in both model A and model B to be restricted - Make in India – Local content should not be less than 70%	As per EoI document

Bidder-2

Sr. No.	Category	Clause	Query	Response
1.	General	Page number 7 of 23 Paragraph 4.1 This Expression of Interest (EOI) is being issued to achieve two broad objectives: As part of on-ground implementation, understand market appetite under two contracting approaches: Model A: Single Integrate EPC Model Model B: Multiple Package Model (Boiler, Turbine, Balance of Plant (BoP), and EPC Integration Package). Participants may submit their interest for one or more of the available packages, individually or in combination.	Being a boiler OEM and based on expertise of similar capacity boilers we would like to go for Model B : Multiple Package Model with Boiler Option. We proposed CFBC Boilers suitable for 2x 125 MW .	As per EoI document
2.	Minimum Eligibility Criteria	Paragraph 4.9. Eligibility, General Conditions and Disqualifications Page number 15 of 23, 1. One of the minimum eligibility criteria is Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 125 MW. The project must	We have been a Licensee of International technology firm for over 25 years now and have executed / executing more than 135 projects successfully in India and Abroad. We have executed similar boiler project in 2017. Requesting you to amend the timeline to within 10 years from the past 7 years.	Clause 4.9 of the EOI to be read as follows: "Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 100 MW. The project must involve coal or lignite-based generation and should have been executed within the past twenty years"

Sr. No.	Category	Clause	Query	Response
		involve coal or lignite-based generation and should have been executed within the past seven years.		
3.	Desirable Criteria	Page number 16 of 23, Prior experience in successful implementation of at least one thermal power plant EPC projects (a single order awarded worth >INR 250 Cr) or supply of equipment to at least one power plant project (a single order awarded worth >INR 250 Cr) for public sector undertakings (PSUs), government utilities, or state-owned enterprises in the past seven years.	Prior experience in successful implementation of at least one thermal power plant EPC projects (a single order awarded worth >INR 250 Cr) or supply of equipment to at least one power plant project (a single order awarded worth >INR 250 Cr) for public sector undertakings (PSUs), government utilities, or state-owned enterprises , or Private customers in the past 10 years.	Clause 4.9 of EoI to be read as below: "Prior experience in successful implementation / under execution of at least one thermal power plant EPC projects (a single order awarded worth >INR 250 Cr) or supply of equipment to at least one power plant project (a single order awarded worth >INR 250 Cr) for public sector undertakings (PSUs), government utilities, or state-owned enterprises in the past ten years"

Bidder-3

Sr. No.	RFQ T&C / Document Reference No.	Clause No.	Page No.	Query Description by BIDDER	Stakeholder response
1.	4.1	Overview and Objectives	6	Request you to provide clarity on whether it will be single unit of 250 MW or 2 units of 125 MW each.	GMDC is open for suitable option.
2.	4.9	Minimum Eligibility: Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 125 MW. The project must involve coal or lignite-based generation and should have been executed within the past seven years.	15	Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 125 MW as a cumulatively with multiple units of boiler . The project must involve coal or lignite-based generation and should have been	Projects executed in the past twenty years can be considered. Clouse 4.9 of the EOI to be read as follows: "Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 100 MW. The project must involve coal or lignite-based generation and should

				executed within the past seven, twenty years.	have been executed within the past twenty years"
3.	4.9	<p>Minimum Eligibility:</p> <p>Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 125 MW. The project must involve coal or lignite-based generation and should have been executed within the past seven years.</p>	15	Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 125 120 MW . The project must involve coal or lignite-based generation and should have been executed within the past seven years.	<p>A variation of up to 100 MW can be considered. Clause 4.9 of the EOI to be read as follows:</p> <p>"Experience in engineering, procurement, construction, and commissioning (EPC), or chosen package under the Model B (multiple coordinated packages), of at least one thermal power plant with a capacity of at least 100 MW. The project must involve coal or lignite-based generation and should have been executed within the past twenty years."</p>
4.	4.9	<p>Desirable Criteria:</p> <p>Experience in executing at least one large infrastructure or power sector projects (a single order awarded worth >INR 500 Cr) in the State of Gujarat in the past seven years.</p>	16	<p>Minimum criteria</p> <p>Experience in executing at least one large infrastructure or power sector projects (a single order awarded worth >INR 500 Cr) in the State of Gujarat in the past seven years.</p>	As per EoI document.
5.	4.9	<p>Desirable Criteria:</p> <p>Prior experience in successful implementation of at least one thermal power plant EPC projects (a single order awarded worth >INR 250 Cr) or supply of equipment to at least one power plant project (a single order awarded worth >INR 250 Cr) for public sector undertakings (PSUs), government utilities, or state-owned enterprises in the past seven years</p>	16	<p>Prior experience in successful implementation / under execution of at least one thermal power plant EPC projects (a single order awarded worth >INR 250 Cr) or supply of equipment to at least one power plant project (a single order awarded worth >INR 250 Cr) for public sector undertakings (PSUs), government utilities, or state-owned enterprises in the past seven years</p>	<p>Projects currently under execution can be considered, subject to review of their progress and relevance.</p> <p>Clause 4.9 of EoI to be read as below:</p> <p>"Prior experience in successful implementation / under execution of at least one thermal power plant EPC projects (a single order awarded worth >INR 250 Cr) or supply of equipment to at least one power plant project (a single order awarded worth >INR 250 Cr) for public sector undertakings (PSUs), government utilities, or state-owned enterprises in the past ten years"</p>

6.	4.9	1. The Bidder should have designed, engineered, manufactured / got manufactured, erected/supervised erection and commissioned / supervised commissioning of at least one (1) number lignite fired Circulating Fluidized Bed Combustion (CFBC) Steam Generator (SG) having rated steaming capacity of 400 tonnes per hour or above with main steam pressure of 110 kg/cm2(abs) or above and main steam & reheat steam temperatures of 535°C or above, which should have been commissioned during the last 20 years and should have completed successful operation for a period of not less than one year as on the date of EOI Tender opening.	15		As per EoI document.
7.	4.9	2. The Bidder should have designed, engineered, manufactured / got manufactured, erected /supervised erection and commissioned/ supervised commissioning of Steam Turbine Generator (STG) of capacity 125 MW or above with main steam pressure of 110 kg/cm2(abs) or above and main steam & reheat steam temperatures of 535°C or above, which should have been commissioned during last 20 years and should have completed successful operation for a period of not less than one year as on the date of EOI tender opening.	15		As per EoI document.

Bidder-4

Sr. No.	Category	Query	Response
1.	Project Info	Name of Project proponent	Janardan N. Dave
2.	Project Info	Fuel Supply: Approvals, if any, for utilization of additional lignite for subject project	Fuel supplied from Lakhpat Mine owned by GMDC
3.	Project Info	Project Financing and Financial Closure (equity and debt portion)	70:30 (tentative; in line with industry standards)

Sr. No.	Category	Query	Response
4.	Project Info	Estimated Project Cost	TBD
5.	Project Info	Environmental Clearance (EC) - Public Hearing / TOR/ EIA study etc	To be initiated post EOI Closure
6.	Project Info	Land Availability in acre	Enough land available for new plant setup.
7.	Project Info	Water Allocation	Kori Sea Creek from existing ATPS plant connection
8.	Project Info	Power offtake agreement (PPA status)	Initiated with DISCOM
9.	Project Info	Owner's Consultant	TBD
10.	Project Info	Tentative Project Delivery / commissioning timelines	2029 Q4
11.	Project Info	Tentative date for placement of order for the project	2027 Q1
12.	Project Info	The Project Site specific technical details including Fuel specification (Coal + Fuel oil), Soil Type (Hard or otherwise), plot plan etc.	Lignite Specifications (as-dried basis): - GCV - 3600-4000 - FC - 20-25% - VM - 33-38% - Ash - 25-30% - IM - 10-15% - Total Sulphur - 2.5-4% - Specific Gravity - 1.2-1.4
13.	Project Info	Soil Type: Humidity: Ambient Temperature:	The site has hard type of strata. However, this needs to be investigated further post exact location finalization.
14.	Project Info	Access to site	The project site for 250 MW lignite based thermal power plant is located at Village Nani Chher, Tehsil Lakhpat, District Kutch of Gujarat.

Sr. No.	Category	Query	Response
			<ul style="list-style-type: none"> - By road – National Highway NH-8 - By rail – Naliya station - 90 kms; Bhuj Railway station -160kms - Nearest airport – Bhuj-160 kms - Sea port - Kandla Port- 250 kms
15.	Project Info	Operating data of the existing 2 x 125 MW ATPS including details of SG and TG OEM, PLF, etc.	Not applicable for EoI participation

Bidder-5

Sr. No.	Category	Query	Response
1.	Document Requirements	Kindly confirm the complete list of mandatory documents required for EOI submission, specifically for Equipment Suppliers under Model B.	As per EoI document
2.	Document Requirements	Is it necessary to submit all 6 documents (Documents 1 to 6) or only the ones relevant to our scope of supply?	Participants are required to submit all six documents (Documents 1 to 6), the content of each to be limited to the scope of supply
3.	Eligibility Criteria	Kindly confirm the minimum revenue eligibility criteria for the equipment supplier	As per EoI document
4.	Eligibility Criteria	For Equipment Suppliers, is experience in complete EPC mandatory or is specific equipment supply & installation experience sufficient?	As per EoI document
5.	Technical Requirements	What shall we submit in the technical requirement	Participants are required to complete and submit the prescribed formats/tables provided in the Annexures (Annexure B) of the EOI.
6.	Submission Format	Can the soft copy (PDF) submission via email be considered as the primary submission, or are 3 hard copies mandatory without exception?	Submission of hard copies is mandatory. As per the EOI, participants must submit:

Sr. No.	Category	Query	Response
			Three (3) hard copies, and One soft copy (PDF via email)
7.	Pre-Submission Briefing	Kindly confirm the venue/online link details for the Pre-submission Briefing scheduled on 7th April 2026.	Done
8.	Pre-Submission Briefing	Is prior registration required to attend the briefing? If yes, kindly share the registration process.	Done
9.	Commercial & Contractual	Kindly clarify whether an Equipment Supplier will have a direct contract with GMDC or through the EPC Integrator under Model B.	Both modes of contracting are open
10.	Site Visit	Is a site visit to the existing ATPS facility at Nanichher, Kutch, being arranged for interested participants? If yes, kindly share the schedule.	Participants may visit the plant at their own arrangement and expense. GMDC team will co-ordinate within plant visit.